

UNIPETROL FY 2006 Financial Results (IFRS, Unaudited) Francois Vleugels, CEO Petr Sosik, CFO

March 1, 2007





Key financial data in 2006¹

m CZK	2005	2006	y/y [%]	
	1	2	3=2/1	EU Fine CZK 333m (CZK 483m,
EBIT	5 2 79	3 565	-32%	CZK 150 m accrued before) Spolana impairment CZK 347m
EBIT excluding one-offs	5279	5915	12%	Kaučuk impairment CZK 1670m
Net profit attributable to shareholders of the parent company	3 429	1 621	-53%	
Net profit excluding one offs attributable to shareholders of the parent company	3429	4296	25%	
Cash flow from operations	7 189	7 527	5%	
ROACE (%) ²	7,7%	5,9%		
Gearing (%) ³	30,1%	12,0%		Chemopetrol tax
Basic and diluted EPS	18,79	9,47		withdrawal CZK 324 m
Refinery utilization ratio ⁴	75%	77%		

1) Refers to the UNIPETROL Group, IFRS numbers in the presentation unless otherwise stated

2) ROACE = operating profit after tax / average capital employed (equity + net debt)

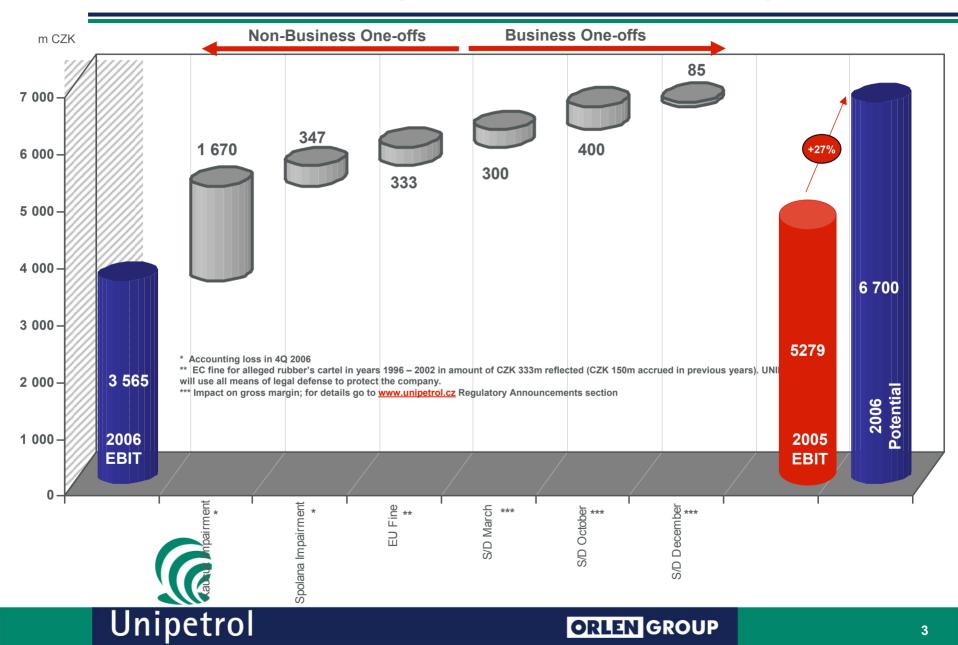
3) Gearing = net debt / equity

4) UNIPETROL refineries (100% Česká rafinérská, Paramo)



UNIPETROL EBIT Potential

operational result excluding the set of 2006 one-offs is huge



Key operating data in 2006			
	2005	2006	y/y [%]
	1	2	3=2/1
Wholesale fuels volume sales (kt) (1)	2 151	2 558	18,9%
Petrochemical volume sales (kt) (2)	2 534	2 456	-3,1% ⁴
Retail volume sales (m litres) (3)	486	535	10,1%

1) Refers to gasoline, diesel, Jet, LHO

2) Refers to CHPL + UNIPETROL Rafinérie + Paramo

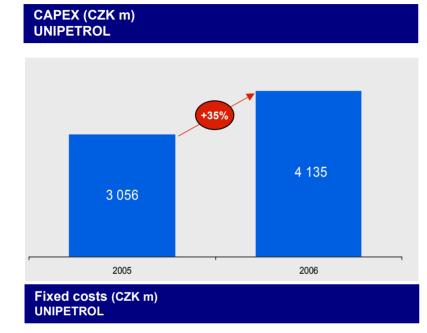
3) Refers to retail sales of naphtha, gas oils and LPG

4) October steam cracker S/D

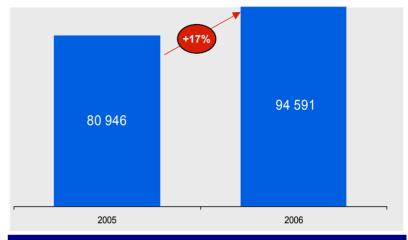




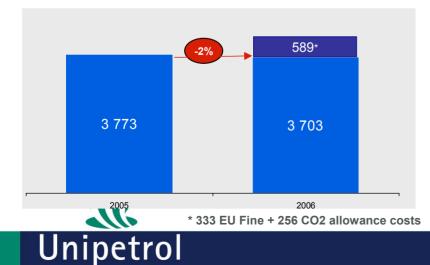
Main Financial Indicators for 2006 reflect ongoing transformation of the Group

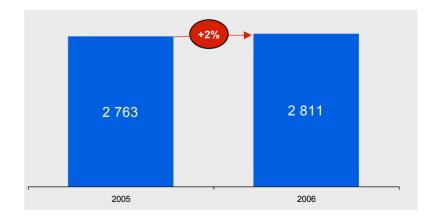


Revenues (CZK m) UNIPETROL



Personal costs (CZK m) UNIPETROL





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Financial plan assumptions for 2007

Financial results FY 2006 – overview

Supporting slides





Investment Targeted at Increasing Production Capacities and strengthening retail market position

2007 Main operational assumptions of UNIPETROL

Planned maintenance shutdowns in UNIPETROL production plants:

Česká rafinérská
CHEMOPETROL
PARAMO

50-60 days; H2 2007 45 days; H2 2007 21 days; H2 2007

- Shutdowns incorporated in long-term shutdown and maintenance plan with shut down cycle set to 4 years (last planned S/D in 2003)
- Shutdowns synchronized among companies to minimize the impact on the Group
- Shutdowns used to increase production capacities

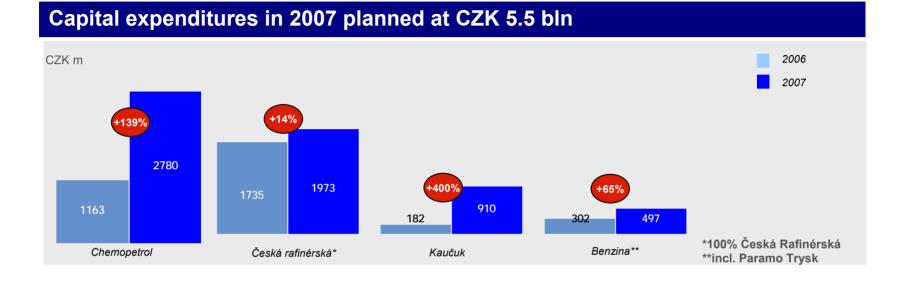
BENZINA re-branding:

- Implementation of approved Brand strategy delivering increase of motor fuels' sales
- Sites portfolio optimization; increased focus on urban areas, highways and frequented roads





ambitious investment plan for shareholders value creation



Main projects for 2007 in our core businesses

Refining: NHC capacity and conversion revamp, Selective hydrogenation of FCC gasoline

Petchem: Steam cracker expansion, New butadiene unit, Benzene distillation expansion, C5 surplus processing, increase of polyolefins capacity

Retail: Overall network upgrade



Strategic actions for 2007 at UNIPETROL

On Track

- Ongoing New Corporate Governance Project; legal start of Shared Service Center
- Commercial Excellence: Operational optimization of the UNIPETROL Group and overall consolidated gross margin
- Further tracking of the initiatives from the Partnership Program with the use of synergy effects between UNIPETROL and PKN ORLEN
- Restructuring of BENZINA network. Continual enhancement of the assets portfolio of petrol stations
- Building of the polypropylene warehouse, commencement of the revamp of the ethylene unit, intensification of polypropylene and polyethylene (HDPE)
- Combined crude purchases with PKN ORLEN brings economies of scale + increased flexibility of supply

New

- Interest in increasing the processing stake in Česká rafinérská; suitable acquisitions in our core businesses
- New Polyolefins Strategy (PE+PP)
- Increasing cost efficiency within UNIPETROL Group
- Intensification of major production units (see slide 7)
- New concept of Group Treasury
- Analysis and implementation of further synergies between UNIPETROL and ORLEN companies in area of lubricants and bitumens



Financial plan assumptions for 2007

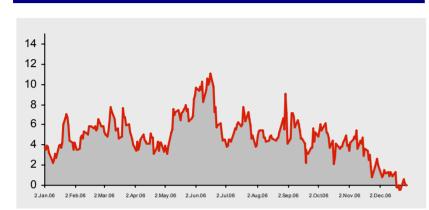
Financial results FY 2006 – overview

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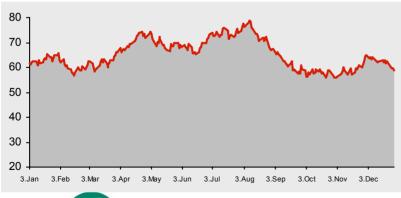


Macroeconomic Environment in 2006 unfavourable macro conditions in Q4 2006

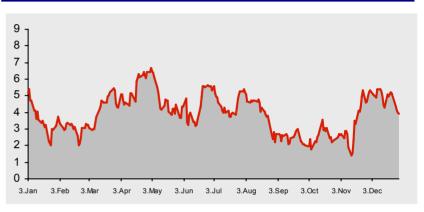


Refinery margin(1) \$4.87/bbl average in 2006 vs 2005 \$6.19 /bbl

Brent crude \$65.14 /bbl average in 2006 vs 2005 \$54.52/bbl



Brent-Ural differential \$3.94/bbl average in 2006 vs 2005 \$4.21/bbl



Key external economic factors In 2004 – 2006 ⁽²⁾

	2004	2005	2006
Refinig margin (\$/bbl)	4.9	6.2	4.9
Ural/Brent differential (\$/bbl)	4.1	4.2	3.9
Brent crude oil (\$/bbl)	38.3	54.5	65.1
Ethylene (\$/t)	783.9	917.4	1082.6
Propylene (\$/t)	685.3	881.7	1037.1
CZK/USD	25.6	23.9	22.6

1)Calculated as: Products (100%) vs. Brent Dtd (100%). Products contain Premium Unleaded (18%), Regular Unleaded (8%), Jet/Kerosene (26%), Diesel/GO (23%), 1% S Heavy Fuel Oil (19%), BUT Butane (3%), LPG (3%) Source: Reuters 2) Source: PLATTS, ICIS



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Simplified P&L and BS Accounts

growth of underlying results y/y

m CZK	2005	2006	y/y [%]		31/12/2005	31/12/2006
_	00.040	04.054	47 00/	Equity	39 696	41 182
Revenues	80 946	94 951	17,3%		76 442	71 920
EBIT	5 279	3 565	-32,5%	Total assets	70 442	71 920
EBIT excluding one-offs	5 279	5 915	12,0%			
Net profit attributable to shareholders of the parent company	3 429	1 621	-52,7%			
Net profit excluding one offs attributable to shareholders of the parent	3 429	4 296	25,3%			
company Cash flow from operations	7 189	7 527	4,7%			

Comments

• Revenues 17% above last year result; EBIT excluding non-business item grew 12% y/y; Net profit without non-business items grew 25% y/y; Cash flow from operations up 5% y/y

• Decline in EBIT and Net Profit as a result of set of accounting and non-business items: impairments related to the sale of SPOLANA and KAUCUK shares. The effect of impairment related to SPOLANA sale amounts to -333 m CZK, the effect of impairment related to the shares of KAUCUK amounts to -1 670 m CZK.

 In 4Q 2006 there was a EC rubber producers' cartel fine accounted in the amount of 483 m CZK (CZK 150 m acrrued in previous years) in Unipetrol Group. Recently UNIPETROL and KAUČUK lodged applications with the European Court of First Instance against the European

Commission's decision



Operating Profit strong petrochemical and retail performance

in thousands CZK	2005	3Q2006	4Q2006	2006	y/y	q/q
	1	3	4	5	6=5/1	7=4/3
Operating profit, of which	5 279 069	1 678 629	-915 878	3 565 005	-32, 5%	
Refining ¹	1 113 611	997 063	-48 335	1 142 884	2,6%	
Petrochemical	4 764 929	978 476	1 136 076	4 658 266	-2, 2%	116,1%
Chemical	-291 884	75 689	-35 681	225 435		
Retail	-41 538	81 838	228 873	384 523		279, 7%
Others	-348 405	-129 726	-428 778	-727 692		
Non-atributable	82 356	-324 711	-1 768 033	-2 118 411		

Comments

REFINING

- Generally low margins
- October, December and March shutdowns of main installations in Litvinov and Kralupy
- Paramo success

PETCHEM

- Favourable macro conditions
- Good utilization despite October
 shutdown of the steam cracker

RETAIL

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- Growing volumes of fuel sold
- Positive effect of ongoing
 restructuralization and operational
 improvements



1) 51%Česká rafinérská, 100% Paramo

Financial plan assumptions for 2007

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Simplified P&L Account Q4 excluding one-offs in black numbers

IFRS, m CZK	Q4'2005	Q4'2006	change y/y [%]
Revenues	14 387	22 782	58,4%
EBIT	1 435	-916	-163,8%
EBIT excluding one-offs	1435	1057	-26,3%
Net profit	1 118	-1 195	-206,9%
Net profit excluding one			
Offs attributable to shareholders of the parent company	1118	778	-30,4%

Comments

- Unipetrol Group in 4Q2006 considerably increased its revenues in comparison to the same period of 2005. Most of the Group companies had better sales than in 4Q2005 due to favourable demand.
- The numbers of 4Q 2006 are influenced by shutdowns of Hydrocracker and Ethylene unit in CRC Litvinov and Chemopetrol in October and also by shutdown of FCC unit of CRC Kralupy in December.
- In December 2006 an impairment for Kaucuk shares was accounted.
- 4Q 2006 results are also heavily deteriorated by EC fine in the amount of 333 m CZK accounted in December.



Preliminary financial results of main subsidiaries of Unipetrol a.s.

IFRS in CZK m	2005	2006	Q4'05	Q4'06	2006	Q4'06
	2005	2000	Q4 00	Q4 00	у/у	у/у
Chemopetrol a.s.						
Revenues	31 103	33 306	7 694	7 538	7,1%	-2,0%
EBIT	3 144	3 396	744	659	8,0%	-11,4%
Net result	2 616	2 362	671	562	-9,7%	-16,2%
Benzina a.s.						
Revenues	6 299	7 810	1 673	2 013	24,0%	20,3%
EBIT	-9	332	24	203	-	745,8%
Net result	-499	-140	-137	107	71,9%	-
Ceska Rafinerska	a.s. (100%)					
Revenues	9 293	9 256	2 421	2 330	-0,4%	-3,8%
EBIT	468	332	66	-30	-29,1%	-145,5%
Net result	326	241	39	-23	-26,1%	-159,0%
Unipetrol Rafinerie	a.s.					
Revenues	56 888	61 935	15 776	16 722	8,9%	6,0%
EBIT	978	673	545	-146	-31,2%	-126,8%
Net result	578	643	417	-23	11,2%	-105,5%



Comments

• Chemopetrol results in 2006 are the best in the company history. Main factors that impacted such good results are: maximal utilisation of available production capacity, excellent market conditions for company products and favourable exchange rate.

• The business results in 2006 have been the best since 2001, and the long-term trend of declining market share has been reverted. This has been driven by improved service standards, successful promotion, and strengthened organization.

- Furthermore, in Q4 2006, BENZINA has announced new strategy focused on two sub brands and value proposition improvement across all important factors (fuel, shop, gastronomy and service). This strategy should further boost growth in the following years.
- Brent dated high average price in 2005 USD 54,52/bbl while in 2006 it reached 65,14 USD/bbl.
- Refinery margins 2006 were significantly lower (USD 4,87/bbl) than margins in 2005 USD 6,19/bbl
- High level of crude oil processed in UNIPETROL refineries: 3 719 kt

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Preliminary financial results of main subsidiaries of Unipetrol a.s.

IFRS in CZK m	2005	2006	Q4'05	Q4'06 2	2006 y/y	Q4'06 y/y	Comments			
Kaucuk a.s. Revenues EBIT Net result	10 395 536 439	11 335 975 723	2 458 54 186	2 779 308 209	9,0% 81,9% 64,7%	13,1% 470,4% 12,4%	• Kaučuk reached one of the best result in the history despite the European Commission fine. High profit was due to favourable market prices of SBR styrene-butadiene rubber (consensus exists that market has reached its peak), expandable polystyrene and butadiene. Kaučuk run its production units at high operating rates.			
Paramo a.s. (100% Revenues EBIT Net result	6) 11 073 -103 -207	11 815 302 267	3 265 -37 -54	3 170 113 96	6,7% - -	-2,9% - -	 2006 was an excellent year for Paramo with a net profit of 267 m CZK due to substantial commercial and operational improvement compared to 2005. Out of this, CZK 118m is an income from the sale of Paramo Trysk stations to Benzina in Q1 2006 Refinery segment: excellent performance especially in H2 2006, good results for diesel and virgin naphtha during H2 2006 			
Spolana a.s. (100% Revenues EBIT Net result	%) as at 13.1 5 758 292 183	1.2006 5 325 225 139	1 491 124 97	na na na	-7,5% -22,9% -24,0%	-	 because of high inland premium Lubricants: substantial improvement of unit margins in lubricants in Q3 2006 Bitumens: Sales of bitumen supported by extensive constru- works (motorways, infrastructure) in the Czech republic. Substantial improvement of financial situation and decrease net indebtedness due to strong 2006 cashflow. 			



UNIPETROL Group IV selected operational highlights for Q1 2005 to Q4 2006

Operating data*	Q1′05	Q2′05	Q3′05	Q4′05	2005	Q1′06	Q2′06	Q3′06	Q4′06	2006
Total sales (tt)	1 118,2	1 326,1	1 400,0	1 319,8	5 164	1 186	1 366	1 513	1 354	5 418
light product sales 1)	746	848	919	854	3 367	813	941	1 015	914	3 683
other refinery product sales	123	192	197	166	677	110	164	173	152	599
pet-chem sales	209	236	235	249	928	213	200	274	240	926
other product sales	41	51	50	51	192	51	60	51	48	211
Retail sales of motor fuels ²⁾ (tL)	104	126	136	120	486	107	134	150	144	535
Processed crude (tt)	874	1 022	1 134	1 122	4 152	875	1 103	1 193	1 110	4 281
Utilization ³⁾	64%	74%	81%	81%	75%	64%	80%	85%	79%	77%
White product yield ⁴⁾	72%	69%	72%	71%	71%	73%	74%	73%	71%	73%
Motor Fuels' yield ⁵⁾	52%	55%	59%	58%	56%	56%	59%	59%	57%	58%

*Refers solely to UNIPETROL Refineries (51% of

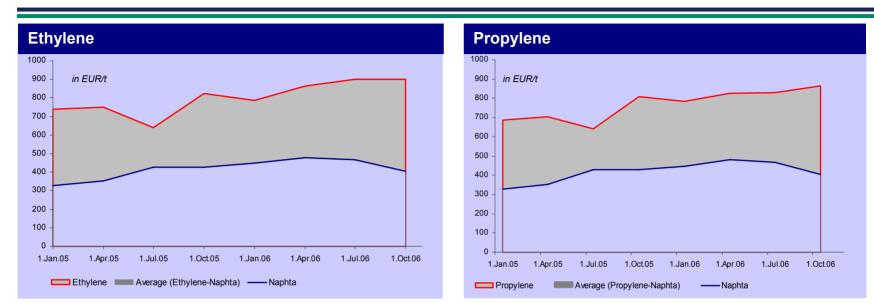
Ceska rafinerska, 100% of Paramo)

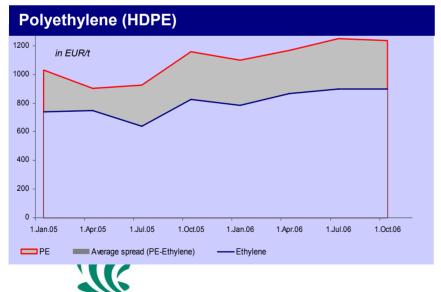
- 1) Gasoline, Diesel, LHO, Jet
- 2) Gasoline, Diesel, LPG
- 3) 51% of Ceska Rafinerska, 100% of Paramo
- 4) Gasoline, Diesel, LHO, Jet
- 5) Gasoline, Diesel, LPG, LHO





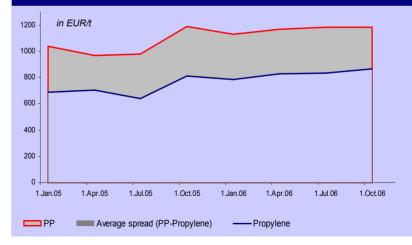
Petrochemical Market from Q1 2005 to Q4 2006





<u>Unipetrol</u>

Polypropylene



Source: ICIS, PLATTS

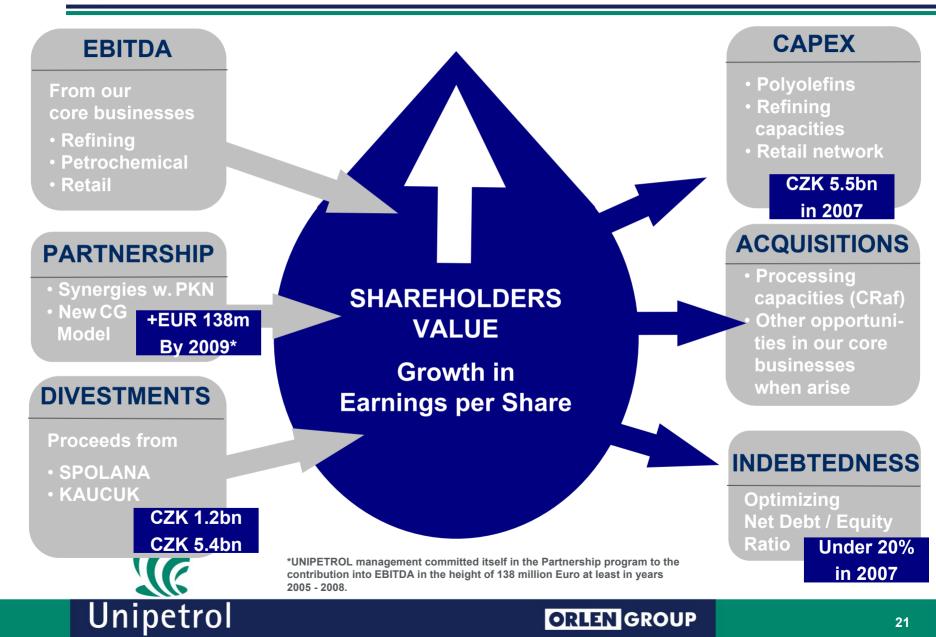
Strategy Overview for our three core businesses

Business	Strategy
Refining	 Increase of stake in Česká rafinérská if other shareholders should decide to divest their stakes Restoring financial stability of PARAMO
	 Planned CAPEX at the level of approx. CZK 1 bn mainly to facilitate enhancement of the refining capacities in Litvinov and Kralupy refineries
	New strategy for polyolefins business
Petrochemicals	 Extension of manufacturing capacities, mainly in ethylene and polypropylene units Planned 2007 CAPEX in CHEMOPETROL amounting to CZK 3 bn
Retail	 After restoring financial stability of BENZINA new retail strategy for the segment was introduced in 2006 Introduction of new <i>BENZINA Plus</i> in premium segment Introduction of improved <i>BENZINA</i> Introduction of new customer standards, new gastronomy and shop offer as well as VERVA – new premium motor fuels Continuation of operations improvement 2006-2009 CAPEX in BENZINA at the level of CZK 1.3 bn to upgrade and rebrand the network
Unipetro	ORLEN GROUP



Value Oriented Growth Program

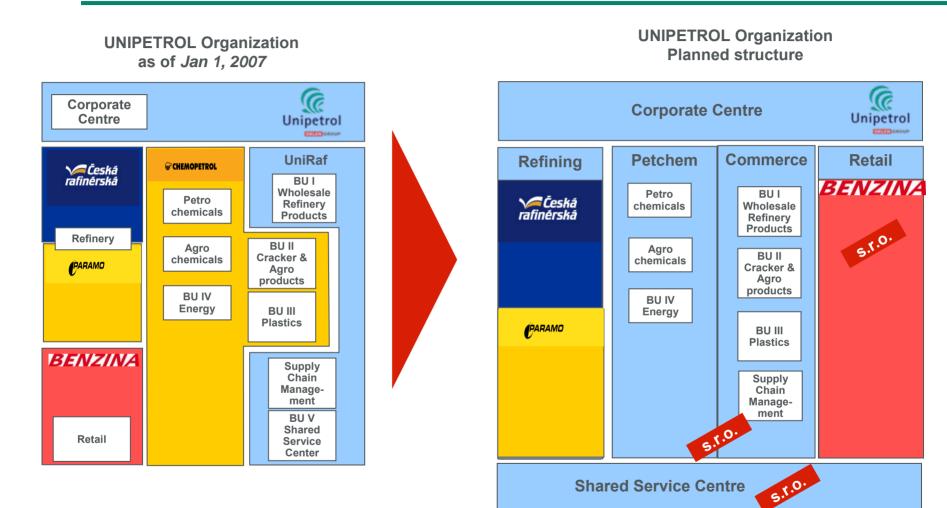
for years 2007 - 2008



We Are in the Middle of the CG* Change Process

Unipetrol

at the end we want to build an efficient and transparent structure



* Corporate Governance

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