

UNIPETROL, a.s.

**UNAUDITED INTERIM CONDENSED
CONSOLIDATED
FINANCIAL STATEMENTS
PREPARED IN ACCORDANCE WITH
INTERNATIONAL FINANCIAL REPORTING
STANDARDS**

AS OF 31 MARCH 2009 AND 2008

UNIPETROL, a.s.
UNAUDITED INTERIM CONDENSED
CONSOLIDATED FINANCIAL STATEMENTS
IN ACCORDANCE WITH IFRS

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UNIPETROL, a.s.

Consolidated statement of financial position
prepared in accordance with International Financial Reporting Standards
As at 31 March 2009 and 31 December 2008
(in thousands of Czech crowns)

	Note	31 March 2009 unaudited	31 December 2008 audited
ASSETS			
Non-current assets			
Property, plant and equipment		36,325,249	36,667,494
Investment property	9	160,700	160,057
Intangible assets		1,556,258	1,567,691
Goodwill	10	51,595	51,595
Other investments		202,972	203,640
Non-current receivables	11	130,965	145,111
Derivative financial instruments	12	94,898	76,991
Deferred tax asset	13	17,879	17,399
Total non-current assets		38,540,515	38,889,978
Current assets			
Inventories	14	7,344,545	7,211,638
Trade receivables	15	10,259,764	10,188,530
Prepayments and other current assets		397,423	435,464
Loans granted	16	300,025	300,031
Derivative financial instruments	12	114,714	72,172
Income tax receivable		573,958	567,722
Cash and cash equivalents	17	1,045,854	952,207
Assets classified as held for sale	18	78,333	78,333
Total current assets		20,114,617	19,806,097
Total assets		58,655,132	58,696,075
EQUITY AND LIABILITIES			
Equity			
Share capital		18,133,476	18,133,476
Statutory reserves	19	2,173,616	2,173,616
Other reserves		41,137	35,864
Retained earnings	20	18,170,359	18,359,613
Total equity attributable to equity holders of the Company		38,518,588	38,702,569
Minority interests			210,271
Total equity		38,518,588	38,912,840
Non-current liabilities			
Loans and borrowings	21	2,076,800	2,084,000
Deferred tax liability	13	2,048,390	2,131,330
Provisions	22	371,244	357,756
Finance lease liability		79,402	36,356
Other non-current liabilities		215,205	220,089
Total non-current liabilities		4,791,042	4,829,531
Current liabilities			
Trade and other payables and accruals	23	11,101,935	12,614,119
Current portion of loans and borrowings	24	297,985	243,176
Short-term bank loans	24	3,588,784	1,749,553
Current portion of finance lease liabilities		79,391	92,596
Derivative financial instruments		--	--
Provisions		203,542	205,905
Income tax payable		73,866	48,355
Total current liabilities		15,345,503	14,953,704
Total liabilities		20,136,544	19,783,235
Total equity and liabilities		58,655,132	58,696,075

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 5 to 29.

UNIPETROL, a.s.

Consolidated statement of comprehensive income
prepared in accordance with International Financial Reporting Standards
For the 3 month period ended 31 March 2009 and 31 March 2008
(in thousands of Czech crowns)

	Note	31 March 2009 unaudited	31 March 2008 unaudited
Revenue	3	14,512,518	22,148,621
Cost of sales		<u>(13,838,082)</u>	<u>(20,374,682)</u>
Gross profit		674,436	1,773,940
Other income		212,847	224,547
Distribution expenses		(533,776)	(685,482)
Administrative expenses		(402,903)	(524,404)
Other expenses		<u>(78,059)</u>	<u>(135,180)</u>
Operating profit before finance costs	6	(127,455)	653,421
Finance income		28,307	140,880
Finance expenses		<u>(131,540)</u>	<u>(283,324)</u>
Net finance costs	7	(103,233)	(142,444)
Profit before tax		(230,687)	510,977
Income tax expense	8	40,351	(121,413)
Profit for the period		<u>(190,336)</u>	<u>389,564</u>
Other comprehensive income:			
Exchange differences on translating foreign operations		1 090	(3 329)
Gains on property revaluation		353	--
Income tax on other comprehensive income		(67)	--
Other comprehensive income for the year, net of tax		1,376	(3,329)
Total comprehensive income for the period		<u>(188,960)</u>	<u>386,235</u>
Profit attributable to:			
Owners of the parent		(185,357)	405,678
Non-controlling interests		<u>(4,979)</u>	<u>(16,114)</u>
		<u>(190,336)</u>	<u>389,564</u>
Total comprehensive income attributable to:			
Owners of the parent		(183,981)	402,349
Non-controlling interests		<u>(4,979)</u>	<u>(16,114)</u>
		<u>(188,960)</u>	<u>386,235</u>
Basic and diluted earnings per share (in CZK)		<u>-1,05</u>	<u>2,15</u>

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 5 to 29.

UNIPETROL, a.s.

Consolidated statement of changes in equity
prepared in accordance with International Financial Reporting Standards
For the 3 month period ended 31 March 2009 and 31 March 2008
(in thousands of Czech crowns)

	Share capital	Statutory reserves	Other reserves	Retained earnings	Equity attributable to equity holders of the Company	Minority interest	Total equity
Balance as at 1 January 2008	<u>18,133,476</u>	<u>2,042,971</u>	<u>16,875</u>	<u>21,648,819</u>	<u>41,842,141</u>	<u>295,928</u>	<u>42,138,069</u>
Total comprehensive income for the period	--	(1,756)	(1,573)	405,678	402,349	(16,114)	386,235
Balance as at 31 March 2008	<u>18,133,476</u>	<u>2,041,215</u>	<u>15,302</u>	<u>22,054,497</u>	<u>42,244,491</u>	<u>279,814</u>	<u>42,524,304</u>
Balance as at 1 January 2009	<u>18,133,476</u>	<u>2,173,616</u>	<u>35,864</u>	<u>18,359,613</u>	<u>38,702,569</u>	<u>210,271</u>	<u>38,912,840</u>
Total comprehensive income for the period	--	--	5,273	(189,254)	(183,981)	(4,979)	(188,960)
Aquisition of 8.24 % shares of PARAMO a.s.	--	--	--	--	--	(205,292)	(205,292)
Balance as at 31 March 2009	<u>18,133,476</u>	<u>2,173,616</u>	<u>41,137</u>	<u>18,170,359</u>	<u>38,518,588</u>	<u>--</u>	<u>38,518,588</u>

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 5 to 29.

UNIPETROL, a.s.

Consolidated statements of cash flows
prepared in accordance with International Financial Reporting Standards
For the 3 month period ended 31 March 2009 and 31 March 2008
(in thousands of Czech crowns)

	31 March 2009 unaudited	31 March 2008 unaudited
Cash flows from operating activities:		
Profit for the period	(190,336)	389,564
Adjustments for:		
Depreciation and amortisation of the property, plant and equipment and intangible assets	836,692	837,946
Gain on disposals of property, plant and equipment and intangible assets	(122,313)	(1,208)
Negative goodwill derecognition	(86,640)	--
Interest expense	48,399	44,465
(Reversal of) impairment losses on financial investments, property, inventory, receivables	(54,974)	156,594
Income tax expense	(40,351)	121,413
Foreign exchange gains	(66,429)	(22,468)
Operating profit before working capital changes	324,048	1,526,306
Change in trade and other receivables, prepayments and other current assets	286,780	(126,620)
Change in trade and other accounts payable and accruals	(1,390,738)	(1,063,540)
Change in provisions	13,311	(51,994)
Interest paid	(65,499)	(45,899)
Income tax paid	(13,688)	(163,942)
Net cash provided by operating activities	(845,786)	74,311
Cash flows from investing activities:		
Acquisition of property, plant and equipment and intangible assets	(864,487)	(1,054,827)
Acquisition of additional shareholding in subsidiary	(107,070)	--
Proceed from disposals of property, plant and equipment and intangible assets	78,465	14,050
Proceed from disposals Aliachem and Agrobiohemie	--	1,183,000
Net cash used in investing activities	(893,092)	142,223
Cash flows from financing activities:		
Change in loans and borrowings	1,832,525	(1,786,550)
Net cash used in financing activities	1,832,525	(1,786,550)
Net change in cash and cash equivalents	93,647	(1,570,016)
Cash and cash equivalents at the beginning of the year	952,207	3,106,496
Cash and cash equivalents at the end of the year in the balance sheet	1,045,854	1,536,480

The consolidated financial statements are to be read in conjunction with the notes forming part of the consolidated financial statements set out on pages 5 to 29.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 31 March 2009
(in thousands of CZK)

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UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 31 March 2009
(in thousands of CZK)

1. DESCRIPTION OF THE PARENT COMPANY AND STRUCTURE OF THE CONSOLIDATED GROUP

Establishment of the parent company

UNIPETROL, a.s. (the “Company”) is a joint stock company established by the National Property Fund of the Czech Republic by a foundation agreement dated 27 December 1994. The Company was registered in the Register of Companies at the Regional Commercial Court in Prague on 17 February 1995. The Company is listed and registered on the Prague Stock Exchange.

Registered office of the Company

UNIPETROL, a.s.
Na Pankraci 127
140 00 Praha 4
Czech Republic

Principal activities

The Company operates as a holding company covering and administering a group of companies (hereinafter the “Group”). The principal businesses of the Group include oil and petroleum products processing, production of commodity chemicals, semi-finished industrial fertilizers and polymer materials, including synthetic rubber, mineral lubricants, plastic lubricants, paraffins, oils and petroleum jellies. Furthermore, the Group is engaged in the distribution of fuels and operation of gas stations.

In addition to these principal activities, the Group is engaged in other activities that are necessary to support the principal activities, such as production, distribution and sale of heat and electricity, operation of railway tracks and railway transportation, leasing services, advisory services relating to research and development, environmental protection, software and hardware advisory services, databank and network administration services, apartment rental services and other services.

Ownership structure

The shareholders as at 31 March 2009 are as follows:

POLSKI KONCERN NAFTOWY ORLEN S.A.	63 %
Investment funds and other minority shareholders	37 %

The consolidated financial statements of the Group as at and for the year ended 31 December 2008 are available upon request from the Company’s registered office or at website address.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 31 March 2009
(in thousands of CZK)

1. DESCRIPTION OF THE PARENT COMPANY AND STRUCTURE OF THE CONSOLIDATED GROUP (CONTINUED)

The condensed consolidated interim financial statements comprise the same subsidiaries and joint ventures as those comprised by the Group in its consolidated financial statements at and for the year ended 31 December 2008 except for the changes described below.

Purchase of shares of PARAMO, a.s.

As described in the consolidated financial statements of the Group as at 31 December 2008 Unipetrol intended to squeeze out the other shares of Paramo within the meaning of Sections 183i et seq. of the Commercial Code and performed all required by law steps to become sole shareholder of Paramo.

On 6 January 2009 the Extraordinary General Meeting of PARAMO, a.s. decided on the transfer of all other shares to the Company, provided that upon fulfilment of all conditions prescribed by applicable law the Company will provide to the other shareholders of PARAMO, a.s. and/or pledges, the monetary consideration in the amount of CZK 977 per one share of PARAMO, a.s. On 4 February 2009 the registration of the above resolution of the Extraordinary General Meeting was registered in the Czech Commercial Registry. Pursuant to the Czech Commercial Code, the ownership title to shares of the other shareholders passed to the Company on 4 March 2009 upon expiration of one month from the above publication and Unipetrol become the sole shareholder of Paramo.

In connection with the squeeze-out, some of the minority shareholders of PARAMO, a.s. filed a petition with the Regional Court in Hradec Králové for review of reasonableness of consideration within the meaning of the Czech Commercial Code. Furthermore some of former minority shareholders of Paramo requested the Regional Court in Hradec Králové to declare the invalidity of Paramo general meeting resolution dated 6 January 2009 and that the District Court in Prague 4 reviews the decision of 28 November 2008 by which the Czech National Bank granted in accordance with Section 183n(1) of the Czech Commercial Code its previous approval with the evidence of the monetary consideration amount provided under the above squeeze-out.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 31 March 2009
(in thousands of CZK)

2. SIGNIFICANT ACCOUNTING POLICIES

A Statement of compliance and accounting policies

These condensed consolidated interim financial statements have been prepared in accordance with International Financial Reporting Standard (IFRS) IAS 34 Interim Financial Reporting. They do not include all of the information required for full annual financial statements and should be read in conjunction with the consolidated financial statements of the Group as at and for the year ended 31 December 2008.

The Group used the same accounting policies and methods of computation during preparation of these interim financial statements as those applied by the Group in its consolidated financial statements as at and for the year ended 31 December 2008 except for the changes described below.

As compared with consolidated financial statements as at and for the year ended 31 December 2008 the Group has changed allocation of companies to respective segments. Companies dealing with transportation services were assigned to Refinery and Retail segments starting from 1 January 2009. Company representing primary logistic is presented under Refinery Segment and company representing secondary logistics under Retail. The comparative data has been adjusted (Note 5). Segment disclosures are in line with requirements of IFRS 8 *Operating Segments*.

In the consolidated financial statements as at and for the period ended 31 March 2009 the Group has adopted changes resulting from revision of IAS 1 *Presentation of Financial Statements* and applied IAS 23 *Borrowing Costs* to qualifying assets from which capitalisation of borrowing costs commences on or after 1 January 2009 in relation to all borrowings.

Certain new standards, amendments and interpretations to existing standards have been published that are mandatory for the Group's accounting periods beginning on or after 1 January 2009 or later periods but which the Group has not early adopted. Relevant items are as follows:

- Revised IFRS 3 *Business Combinations* (effective for annual periods beginning on or after 1 July 2009). As the revised Standard should not be applied to business combinations prior to the date of adoption, it is expected to have no impact on the financial statements with respect to business combinations that occur before the date of its adoption.
- IFRIC 15 *Agreements for the Construction of Real Estate*— effective for annual periods beginning on or after 1 January 2009
- IFRIC 17 *Distributions of Non-cash Assets to Owners* - effective for annual periods beginning on or after 1 July 2009
- IFRIC 18 *Transfers of Assets from Customers* - for annual periods beginning on or after 1 July 2009

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 31 March 2009
(in thousands of CZK)

2. SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Acceptance of IFRIC 15, IFRIC 17 and IFRIC 18 by the European Union is pending.

According to a preliminary assessment, the application of IFRIC 15, IFRIC 17 and IFRIC 18 after their acceptance by European Commission will not have a significant impact on the Group's financial statements.

B Basis of preparation

The consolidated financial statements of the Company for the period ended 31 March 2009 comprise the Company and its subsidiaries (together referred as the "Group") and the Group's interest in jointly controlled entities.

The financial statements are presented in thousands of Czech crowns, rounded to the nearest thousand. They are prepared on the historical cost basis except that the following assets and liabilities are stated at their fair value: derivative financial instruments, financial instruments held for trading, financial instruments classified as available-for-sale, financial instruments at fair value through profit or loss and investment property.

Non-current assets and disposal groups held for sale are stated at the lower of carrying amount and fair value less costs to sell.

The preparation of financial statements in conformity with IFRSs requires management to make judgements, estimates and assumptions that affect the application of policies and reported amounts of assets and liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgements about carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

In the matters of considerable weight, the Company's management bases its estimates on opinions of independent experts.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and future periods if the revision affects both current and future periods.

In preparing these condensed consolidated interim financial statements, the significant judgements made by management in applying the Group's accounting policies and key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements as at and for the year ended 31 December 2008.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 31 March 2009
(in thousands of CZK)

3. REVENUE

An analysis of the Group's revenue is as follows:

	31/03/2009	31/03/2008
Gross revenue from sale of own products and merchandise		
Total gross proceeds	18,490,971	26,564,415
Less: Excise tax	(5,326,734)	(5,762,972)
Net revenue from sale of own products and merchandise	13,164,237	20,801,443
Revenue from services	1,348,281	1,347,179
Total revenue	14,512,518	22,148,621

4. BUSINESS SEGMENTS

Period ended	Refinery production	Retail	Petrochemical production	Other	Eliminations	Total
31/03/2009						
Revenue						
Total external revenues	8,181,875	1,432,416	4,878,345	19,881		14,512,518
Intersegment revenues	2,635,229	78,476	415,794	167,812	3,297,310	
Total segment revenue	10,817,104	1,510,892	5,294,139	187,693	(3,297,310)	14,512,518
Result from operating activities	(329,243)	56,543	110,454	34,791		(127,455)
Net finance costs						(103,233)
Profit before tax						(230,687)
Income tax expense						40 351
Profit for the period						(190,336)

Other information	Refinery production	Retail	Petrochemical production	Other	Eliminations	Total
31/03/2009						
Depreciation and amortisation	(274,261)	(93,162)	(464,213)	(5,057)		(836,692)

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 31 March 2009
(in thousands of CZK)

4. BUSINESS SEGMENTS (CONTINUED)

Period ended 31/03/2008	Refinery production	Retail	Petrochemical production	Other	Eliminations	Total
Revenue						
Total external revenues	11,862,877	2,215,641	8,060,105	9,998		22,148,621
Intersegment revenues	4,678,983	74,597	360,308	92,938	5,206,826	
Total segment revenue	16,541,860	2,290,238	8,420,413	102,936	(5,206,826)	22,148,621
	109,256	171,211	390,870	(17,916)		653,421
Result from operating activities						
Net finance costs						(142,444)
Profit before tax						510,977
Income tax expense						(121,413)
Profit for the period						389,564

Other information 31/03/2008	Refinery	Retail	Petrochemical	Other	Eliminations	Total
Depreciation and amortisation	(276,179)	(86,680)	(470,665)	(4,421)		(837,946)

5. GEOGRAPHICAL SEGMENTS

Secondary reporting format – geographical segments

	Revenues		Total assets	
	31/03/2009	31/03/2008	31/03/2009	31/12/2008
Czech Republic	10,521,890	16,422,621	57,456,528	57,686,787
Other European Union countries	3,753,284	5,663,000	1,134,198	1,009,288
Other countries	237,344	63,000	64,406	--
Total	14,512,518	22,148,621	58,655,132	58,696,075

With the exception of the Czech Republic no other individual country accounted for more than 10 % of consolidated revenues or assets. Revenues are based on the country in which the customer is located.

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 31 March 2009
(in thousands of CZK)

6. ANALYSIS OF EXPENSES ACCORDING TO THEIR NATURE

The following analysis shows the most significant types operating expenses analysed by nature.

31/03/2009	Cost of sales	Distribution costs	Administrative expenses	Other operating income / (expenses)	Total
Materials consumed	(10,674,594)	(44,175)	(18,115)	--	(10,736,883)
Energy	(474,771)	(335)	(1,739)	--	(476,846)
Repairs and maintenance	(283,539)	(9,027)	(1,839)	--	(294,405)
Other services	(846,191)	(309,746)	(97,654)	--	(1,253,591)
Personnel expenses	(417,076)	(45,746)	(228,628)	--	(691,449)
Depreciation					
- owned assets	(643,903)	(99,781)	(11,021)	--	(754,705)
- leased assets	(23,435)	(7,889)	--	--	(31,324)
Amortization					
- software	(6,621)	(489)	(2,544)	--	(9,653)
- other intangible assets	(31,518)	(804)	(8,688)	--	(41,010)
Impairment of PPE recognised / released	--	--	--	(4,905)	(4,905)
Inventory write-down released / recognised	37,053	--	--	--	37,053
Impairment to receivables released / recognised	--	--	--	(8,392)	(8,392)
Research expenditures	(2,746)	(1,519)	--	--	(4,264)
Investment property expense	--	--	--	--	--
Operating lease rentals	(104,457)	(12,193)	(613)	--	(117,263)
Profit / (loss) on disposal of PPE	--	--	--	68,829	68,829
Release / (Addition) to provisions	--	--	--	(14,673)	(14,673)
Insurance	(37,425)	(1,048)	(23,173)	(11,352)	(72,998)
Derecognition of negative goodwill	--	--	--	86,640	86,640
Other expenses	(328,859)	(1,025)	(8,891)	(15,154)	(353,928)
Other income	--	--	--	33,795	33,795
Total operating expenses	(13,838,082)	(533,776)	(402,903)	134,788	(14,639,973)
Revenue					14,512,518
Operating profit before financing costs					(127,455)

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 31 March 2009
(in thousands of CZK)

6. ANALYSIS OF EXPENSES ACCORDING TO THEIR NATURE (CONTINUED)

31/03/2008	Cost of sales	Distribution costs	Administrative expenses	Other operating income / (expenses)	Total
Materials consumed	(18,001,828)	(55,182)	(58,663)	--	(18,115,673)
Energy	(403,717)	(535)	(1,476)	--	(405,728)
Repairs and maintenance	(325,323)	(6,869)	(1,972)	--	(334,164)
Other services	(729,548)	(217,594)	(204,231)	--	(1,151,372)
Personnel expenses	(402,325)	(50,014)	(136,087)	--	(588,427)
Depreciation					
- owned assets	(651,374)	(92,019)	(8,730)	--	(752,124)
- leased assets	(22,386)	(8,033)	--	--	(30,419)
Amortization					
- software	(6,669)	(807)	(3,038)	--	(10,514)
- other intangible assets	(37,595)	(76)	(7,220)	--	(44,890)
Impairment of PPE recognised / released	--	--	--	21,663	21,663
Inventory write-down released / recognised	(11,649)	--	--	--	(11,649)
Impairment to receivables released / recognised	--	--	--	74,373	74,373
Research expenditures	(2,863)	(1,767)	--	--	(4,630)
Investment property expense	--	--	--	--	--
Operating lease rentals	(88,342)	(295)	(4,292)	--	(92,930)
Profit / (loss) on disposal of PPE	--	--	--	1,208	1,208
Release / (Addition) to provisions	--	--	--	53,581	53,581
Insurance	(3,550)	(640)	(17,468)	(12,309)	(53,966)
Derecognition of negative goodwill	--	--	--	--	--
Other expenses	(11,664)	--	(551)	(99,527)	(111,742)
Other income	--	1	--	62,200	62,201
Total operating expenses	(20,374,682)	(685,482)	(524,404)	89,367	(21,495,201)
Revenue					22,148,621
Operating profit before financing costs					653,421

UNIPETROL, a.s.

Notes to the condensed consolidated interim financial statements prepared in accordance with International Financial Reporting Standards

Period ended 31 March 2009
(in thousands of CZK)

7. FINANCE INCOME AND FINANCE EXPENSES

	31/03/2009	31/03/2008
Finance income		
Interest income:		
- bank deposits	19,727	39,206
- other loans and receivables	7,082	35,916
Revaluation of investments	12,645	3,289
Net gain arising on derivatives	2,200	--
Net foreign exchange gains	2,434	--
Other finance income	--	75,747
Total finance income	3,946	25,927
	28,307	140,880
Finance expenses		
Interest expense:		
- bank overdrafts, loans and borrowings	(84,230)	(72,610)
- finance leases	(226)	(2,310)
- other	(5,041)	(8,751)
Total borrowing costs	(89,497)	(83,671)
Less: amounts included in the cost of qualifying assets	--	--
Borrowing costs recognized in the income statement	(89,497)	(83,671)
Net foreign exchange losses	(28,030)	--
Net loss arising on derivatives in a designated fair value hedge accounting relationship	--	(187,568)
Other finance expenses	(14,013)	(12,085)
Total finance expenses	(131,540)	(283,324)
Net finance costs	(103,233)	(142,444)

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8. INCOME TAX EXPENSE

	31/03/2009	31/03/2008
Current tax – Czech Republic	37,451	100,273
Current tax – other countries	3,980	3,442
Deferred tax	(81,782)	17,698
Income tax expense (income)	(40,351)	(121,413)

9. INVESTMENT PROPERTY

Investment property as at 31 March 2009 comprised land owned by the Company and leased to third parties. The changes recorded during 2009 are presented in following table:

	Balance as at 31/12/2008	Additions	Transfer to Property, plant and equipment	Transfer from Property, plant and equipment	Balance as at 31/03/2009
Land	160,057	--	--	643	160,700

Rental income amounted to CZK 4,830 thousand in three month period ended 31 March 2009 (three month period ended 31 March 2008– CZK 4,175 thousand). Operating costs relating to investment property amounted to CZK 306 thousand in three month period ended 31 March 2008 and 31 March 2009.

Future rental income is as follows:

	Less than one year	Between one and five years
Total future rental income	19,368	77,472

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10. GOODWILL

The goodwill presented by the Group amounted to CZK 51,595 thousand as at 31 March 2009 (31 December 2008: CZK 51,595 thousand). It results from the acquisition of 0.225 % share in the registered capital of ČESKÁ RAFINÉRSKÁ, a.s. during the year ended 31 December 2007.

Purchase of shares of PARAMO, a.s.

On 4 March 2009 the purchase of 8.24 % share of PARAMO a.s. was completed. The negative goodwill amounting to CZK 86,640 thousand was recognised in other operating income.

The share of 8.24 % in the fair value of the identifiable assets and liabilities of PARAMO a.s. as at the date of acquisition and the corresponding carrying amounts immediately before the acquisition were as follows:

	Carrying value	Fair value recognized on acquisition
Non-current assets	163,188	163,188
Current assets	173,927	173,927
Total assets	337,115	337,115
Non-current liabilities	8,233	8,233
Current liabilities	135,172	135,172
Total liabilities	143,406	143,406
Net assets	193,710	193,710
Consideration, covered by cash		107,070
Negative goodwill on acquisition		86,640

Cash outflow on acquisition:	
Net cash acquired	871
Cash paid	107,070
Net cash outflow	106,199

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11. NON-CURRENT RECEIVABLES

The Group has provided a loan to ČESKÁ RAFINÉRSKÁ, a.s. in the amount of CZK 229,788 thousand (31 December 2008: CZK 237,457 thousand) for reconstruction of production unit. Part of this receivable in amount of CZK 117,088 thousand was eliminated as an intergroup transaction. The loan is due in 2016 and bears interest of 1M PRIBOR increased by mark up. The Group also presents non-current receivables from cash guarantees from operators of fuel stations amounted to CZK 31,017 thousand.

Due date	Due within 1-3 year	Due 3-5 years	Due within more than 5 years	Total
31/03/2009	49,969	42,749	38,246	130,965
31/12/2008	49,347	41,950	53,814	145,111

The management considers that carrying amount of receivables approximates their fair value.

12. DERIVATIVE FINANCIAL INSTRUMENTS

Transactions with derivative financial instruments are subject to risk management procedures.

The Group monitors the emission allowances granted to the Group under National Allocation Plan and CO₂ emissions planned. The Group enters into transactions on emission allowances market in order to cover for shortages or utilize the excess of obtained emission allowances over the required amount.

The Group has entered into Emission Allowances Swaps EUA/CER with settlement in December 2009 and December 2010. These derivatives are held and reported as derivatives for trading.

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12. DERIVATIVE FINANCIAL INSTRUMENTS (CONTINUED)

Derivative financial instruments – assets

	Settlement date	Contract principal amount		Fair value of derivatives	
		31/03/2009	31/12/2008	31/03/2009	31/12/2008
Derivatives held for trading					
Emission Allowances Swaps EUA/CER	1.12.2009	4,079 T EUR	4,079 T EUR	94,872	67,378
Emission Allowances Swaps EUA/CER	1.12.2010	4,732 T EUR	4,732 T EUR	94,898	76,991
Emission Allowances Swaps EUA/CER	14.12.2009	180 T EUR	180 T EUR	3,628	1,441
Emission Allowances Swaps EUA/CER	14.12.2009	187,5 T EUR	187,5 T EUR	3,833	1,643
Emission Allowances Swaps EUA/CER	14.12.2009	190 T EUR	190 T EUR	3,902	1,710
Emission Allowances Swaps EUA/CER	14.12.2009	953 T EUR	--	8,411	--
Emission Allowances Swaps EUA/CER	17.12.2009	50 T EUR	--	68	--
Total financial derivatives – assets				209,612	149,163

Changes in the fair value of derivatives that do not meet the hedge accounting criteria are included in derivatives held for trading and are reported in the income statement.

Following tables summarize fair values of derivative instruments presented in the balance sheet as non-current and current receivables and liabilities on the basis of expected realization.

	Fair value as at 31/03/2009			Fair value as at 31/12/2008		
	Non-current receivables	Current receivables	Total	Non-current receivables	Current receivables	Total
Emission Allowances Swaps EUA/CER	94,898	114,714	209,612	72,172	76,991	149,163
Total	94,898	114,714	209,612	72,172	76,991	149,163

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13. DEFERRED TAX

Deferred income taxes result from future tax benefits and expenses related to the differences between the tax basis of assets and liabilities and the amounts reported in the financial statements. The deferred income taxes have been calculated using the tax rate expected to apply to periods when the respective asset is realized or liability is settled (i.e. 20 % in 2009 and 19 % in 2010 and onward).

The movement for the year in the Group's net deferred tax position was follows:

	31/03/2009
At the beginning of the period	(2,113,931)
Income statement charge	81,782
F/X differences	1,638
Tax charged to equity	
At the end of the period	(2,030,511)

14. INVENTORIES

	31/03/2009	31/12/2008
Raw materials	2,430,463	2,749,557
Net realisable value allowance for raw materials	(370,251)	(354,858)
Work in progress	1,242,382	1,092,295
Net realisable value allowance for work in progress	387	--
Finished goods	2,676,286	2,535,135
Net realisable value allowance for finished goods	(41,430)	(106,269)
Goods for sale	420,260	398,889
Net realisable value allowance for goods for sale	(22,927)	(41,288)
Spare parts	1,118,338	1,047,218
Net realisable value allowance for goods for spare parts	(108,190)	(109,041)
Total inventory	7,344,545	7,211,638

Changes in the net realisable value allowances for inventories amount to CZK 37,053 thousand and decreased cost of sales in 2009 (31 March 2008: CZK 11,649 thousand increased cost of sales).

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15. TRADE AND OTHER RECEIVABLES

	31/03/2009	31/12/2008
Trade accounts receivable	10,368,392	9,663,245
Other receivables	798,944	1,449,211
Gross trade and other receivables	11,167,336	11,112,456
Allowances for doubtful receivables	(907,572)	(923,926)
Net trade and other receivables	10,259,764	10,188,530

The management considers that the carrying amount of trade receivables approximates their fair value.

The analysis of gross trade receivables by currency of denomination is as follows (in CZK thousands):

Denominated in	31/03/2009	31/12/2008
CZK	7,180,074	7,230,722
EUR	2,817,226	1,875,173
USD	246,346	346,484
Other currencies	16,118	736,151
Total trade and other receivables	10,259,764	10,188,530

The Group sets impairment charges based on analysis of customers' creditworthiness and ageing of receivables.

Before accepting any new customer, the Group uses own or an external credit scoring system to assess the potential customer's credit quality and defines credit limits by customer.

16. LOANS GRANTED

In 2008 the Group provided current loan to external entity. The carrying amount of the loan amounted CZK 300,025 thousand as at 31 March 2009. The interest rates were based on appropriate inter-bank rates and the fair value of the loan approximated its carrying amount as at 31 March 2009.

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17. CASH AND CASH EQUIVALENTS

	31/03/2009	31/12/2008
Cash in hand and at bank	275,860	414,065
Short-term bank deposits	769,994	538,142
Total cash and cash equivalents	1,045,854	952,207

Short-term bank deposits comprise deposits with maturity of three months or less. The carrying amount of these assets approximates their fair value.

Withdrawals from the Group's bank account with Komerční banka, a.s. must be approved by the Environmental Department of the District Authority in Ústí nad Labem. The account had balance of CZK 62,977 thousand (31 December 2008 CZK 62,842 thousand).

The analysis of cash and cash equivalents by currency of denomination is as follows (in CZK thousands):

Denominated in	31/03/2009	31/12/2008
CZK	902,149	774,779
EUR	107,290	76,148
USD	8,976	8,070
Other currencies	27,440	93,210
Total cash and cash equivalents	1,045,854	952,207

18. ASSETS HELD FOR SALE

As at 31 March 2009 Group held 97 shares in CELIO a.s. in nominal value of 1,000 thousand CZK. The Group's share in CELIO a.s. was classified as a current asset held for sale since its carrying amount will be recovered principally through a sale transaction rather than through continuing use. The management agreed a plan to sell the asset. The Group approved a plan to sell its investment in CELIO a.s. The carrying amount of the investment totals CZK 78,333 thousand CZK.

19. SHARE CAPITAL

The issued capital of the parent company as at 31 March 2009 was CZK 18,133,476 thousand (2008: CZK 18,133,476 thousand). This represents 181,334,764 (2008: 181,334,764) bearer ordinary shares, each with a nominal value of CZK 100. All issued shares have been fully paid and bear equal voting rights. The Company's shares are listed on the Prague stock exchange.

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20. RETAINED EARNINGS AND DIVIDENDS

The Ordinary General Meeting of UNIPETROL, a.s. held on 26 June 2008 decided on dividend payout from undistributed profit of preceding years in amount of CZK 3,200,558,584 (dividend per one share of CZK 17.65, before tax). The right to the dividend was granted to a shareholder owning the Company's shares as of the effective date, i.e., 26 June 2008. The dividend became due and payable on 29 August 2008.

As at 31 March 2009 dividends in amount of CZK 35,285 thousand are unpaid.

The decision regarding allocation of 2008 unconsolidated profit will be made on Annual General Meeting of Shareholders, which will be held in June 2009.

21. NON-CURRENT LOANS AND BORROWINGS

Interest bearing loans and borrowings as at 31 March 2009 and 31 December 2008 were as follows:

Creditor	Currency	Balance at 31/03/2009	Fair value at 31/03/2009	Balance at 31/12/2008	Effective interest rate	Form of collateral
Long-term bonds – Issue I.	CZK	2,000,000	2,826,912	2,000,000	9.82%	Unsecured
Bank loans	CZK	76,800	76,800	84,000	PRIBOR*	Pledge assets
Total		2,076,800		2,084,000		

*) Interest rate is increased by the agreed mark up

The current portion of non-current interest-bearing loans and borrowings maturing until 31 December 2010 is reported separately under current liabilities.

Debt repayment schedule:

Due date	Due 1-2 years	Due 2-3 years	Due 3-4 years	Due 4-5 years	Due over 5 years	Total
Non-current loans and borrowings as at 31/03/2009	72,000	4,800	--	2,000,000	--	2,076,800
Non-current loans and borrowings as at 31/12/2008	72,000	12,000	--	2,000,000	--	2,084,000

In 1998 the Company issued 2,000 bonds at a total nominal value of CZK 2,000,000 thousand. The nominal value of bonds mature in 15 years from the issue date at their nominal value of CZK 2,000,000 thousand. The interest rate is 0 % p.a. for the first two years and 12.53 % p.a. in subsequent years. The effective interest rate is 9.82 %. Interest is payable on an annual basis. Interest expense is accrued using the effective interest rate method.

The aggregate carrying amount of bonds issued is CZK 2,225,618 thousand. Part of the liability due within 12 months is presented in current liabilities. Using the actual market interest rate, based on the analysis of the current market conditions, the fair value of the aggregate liability arising from the bonds is currently estimated at CZK 2,826,912 thousand. Accrued interest, which will be repaid before 31 December 2009, is presented within current loans and borrowings in the note 27 amounts to CZK 225,618 thousand.

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22. PROVISIONS

	31/12/2008	Additional provision	Utilization of provision	Release of provision	F/X differences	31/03/2009
Provisions for environmental damages and land restoration	313,743	3,217	--	69	--	316,891
Provisions for legal disputes	128,726	12,450	--	--	--	141,176
Employee benefits provision	32,414	723	86	498	--	32,553
Other provisions	88,778	103	3,841	1,253	380	84,166
Total	563,661	16,493	3,928	1,820	380	574,786

23. TRADE AND OTHER PAYABLES AND ACCRUALS

	31/03/2009	31/12/2008
Trade payables	4,452,064	5,542,121
Other payables	2,871,712	3,309,632
Accrued expenses	212,782	83,796
Deferred income	5,455	
Social security and other taxes	3,559,922	3,678,570
Total	11,101,935	12,614,119

The management considers that the carrying amount of trade and other payables and accruals approximate their fair value.

	31/03/2009	31/12/2008
Denominated in		
CZK	8,903,063	9,734,947
EUR	854,290	632,403
USD	1,322,385	1,735,711
Other currencies	22,196	511,058
Total	11,101,935	12,614,119

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24. CURRENT BANK LOANS

The short-term borrowings as at 31 March 2009 were as follows:

	USD	EUR	CZK	Other currencies	Total
Balance as at 1 January 2009	1,915	26,318	1,721,313	7	1,749,553
Loans taken	10,093	25,338	3,535,318	--	3,570,749
Accrued interest as balance sheet date	--	68	14,644	--	14,712
Repayment	(1,915)	(22,401)	(1,713,900)	(7)	(1,738,223)
Repayment of accrued interest	--	(11)	(7,995)	--	(8,007)
FX differences	--	--	--	--	--
Balance as at 31 March 2009	10,092	29,313	3,549,380	--	3,588,784

Short-term bank loans are subject to normal credit terms and their carrying amounts approximate fair values. Average effective interest rate as at 31 March 2009 was 2.67 (31 December 2008: 3.89 %).

Analysis of short-term bank loans by security:

Security	Unsecured	Pledged assets	Total
Short - term loans as at 31/03/2009	3,584,879	3,905	3,588,784
Short - term loans as at 31/12/2008	1,745,648	3,905	1,749,553

25. COMMITMENTS AND OTHER CONTINGENCIES

Contingent liabilities related to the sale of shares in KAUČUK, a.s.

Determination of Liability for the Impacts of Operation of KAUČUK, a.s. on Environment

The environmental audit of plots of land owned by UNIPETROL, a.s. and used by KAUČUK, a.s. was performed for purposes of determination of liability of contractual parties arising from existing or future impacts of KAUČUK, a.s.'s operation on the environment. Simplifying somewhat the share purchase agreement provides that liability for the environmental conditions originating prior to the closing of the transaction lies with UNIPETROL, a.s. and liability for the environmental conditions originating after the closing of the transaction lies with Dwory. Liability of the contractual parties for the environmental conditions is limited up to 10 % of the purchase price for the shares (and by 5 years).

Execution of Agreement on Pre-emptive Right to Plots of Land Owned by Unipetrol and Used by KAUČUK, a.s. for Its Operations

On 10 July 2007, UNIPETROL, a.s. and KAUČUK, a.s. executed the agreement pursuant to which UNIPETROL, a.s. undertook to create in favour of KAUČUK, a.s. the pre-emptive right in rem and other rights to certain plots of land owned by UNIPETROL, a.s. in industrial area in Kralupy nad Vltavou which are used by KAUČUK, a.s. for its operations. The share purchase agreement anticipates that the sale of the subject plots of land will be realized after solution of all administrative, operational and legal issues necessary for a split of parts of industrial area in Kralupy nad Vltavou.

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25. COMMITMENTS AND OTHER CONTINGENCIES (CONTINUED)

Apart from the foregoing, the sale of shares of KAUČUK, a.s. owned by UNIPETROL, a.s. to Dwory was based on the following major principles, among others:

- uninterrupted operation of the present butadiene unit;
- contractual satisfaction of supplies of energies, steam, water and other services within the industrial area in Kralupy nad Vltavou which are at present provided by KAUČUK, a.s. to ČESKÁ RAFINÉRSKÁ, a.s.; and
- continuation of all important agreements with the companies of the Group and further operation of the energy unit.

Contingent liabilities related to the sale of shares in SPOLANA a.s.

The purchase price, in accordance with the share purchase agreement entered into in 2006 between UNIPETROL, a.s., as and Zakłady Azotowe ANWIL Spółka Akcyjna (further Anwil), may be subject to price adjustments which would result mainly on the occurrence of any of the following events:

- (i) Environmental guarantees provided by the National Property Fund of the Czech Republic will not be sufficient for compensation of costs for the environmental damage remediation of the Old Amalgam Electrolysis project.

In this case UNIPETROL, a.s. will be obligated to financially indemnify Anwil up to 40 % of the purchase price provided that all necessary steps will have been taken by Anwil and SPOLANA a.s. without success for obtaining additional funds for this purpose.

- (ii) Other potential obstacles in future operation of SPOLANA a.s.

In this case UNIPETROL, a.s. will be obligated to financially indemnify Anwil up to 1-3 % of the purchase price.

Claims related to fines imposed by the European Commission

In November 2006, the European Commission imposed fines, among others, upon Shell, Dow, Eni, Unipetrol and Kaučuk for an alleged cartel in the area of Emulsion Syrene Butadiene Rubber ("ESBR"). Unipetrol and Kaučuk, its subsidiary at that time, were jointly imposed a fine of EUR 17.5 million, which they reimbursed to the Commission. At the same time, both companies appealed to the Court of First Instance in Luxembourg and this action is pending.

Following the above decision of the European Commission, Unipetrol has been served with a claim for damages, which tire producers brought against the members of the ESBR cartel. The claim for damages was filed with the High Court of Justice, Queen's Bench Division, Commercial Court. The claimants ask for damages, together with interest, to compensate for their loss suffered as a result of an alleged cartel. The amount claimed is to be assessed. Unipetrol challenged the jurisdiction of the UK courts to deal with the claim. Unipetrol's challenge is pending.

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25. COMMITMENTS AND OTHER CONTINGENCIES (CONTINUED)

Furthermore, the Italian group Eni, one of the entities fined by the European Commission, initiated a proceeding before a court in Milan in which it seeks a judgment that the ESBR cartel did not exist and no damage occurred as a result thereof. Eni's action has also been served upon Unipetrol, which decided to take part in the proceeding.

Litigation between the Group and Tax Directory Ústí nad Labem about the validity of the investment incentive utilization for the year 2005

The Group obtained investment incentives for acquisition of production equipment in the form of income tax relief that could have been claimed from 2001 till 2005. However in 2006 the Group received an updated interpretation of the respective tax legislation based on which it is not certain whether or not the conditions for the utilization of tax incentives would be considered as being met and whether the Group would be allowed to utilize tax incentives. Subsequently the Group decided not to utilize the incentives in the 2005 tax return filed on 2 October 2006. CZK 325,097 thousand of income tax paid for 2005 represents the amount that the Group is claiming back due to not utilizing the tax incentive in 2005 tax return. The Group performs all steps necessary to claim income tax back and on February 4, 2009 the Regional Court in Usti nad Labem abrogated the unfavourable decisions of Tax Authorities and commanded the case to the relevant Tax Directorate for the new administrative proceedings. The Tax Directorate when taking decision will be bound by the opinion of the Regional Court. The Tax Directorate used its right and filed a Cassation Complaint to the Supreme Administration Court. The complaint has not suspensory effect.

26. RISK MANAGEMENT

Risk management objectives

The Group's Corporate Treasury function provides services to the business, co-ordinates access to domestic and international financial markets, monitors and manages the risks outlined below relating to the operations of the Group through internal risk reports which analyze exposures by degree and magnitude of risks. These risks include market risk (including currency risk, interest rate risk and other market price risk), credit risk and liquidity risk. The Group manages the below described categories of risks.

The Group seeks to minimise the effects of these risks by using derivative financial instruments to hedge these risk exposures. The use of financial derivatives is governed by the Group's policies approved by the board of directors, which provide written principles on currency risk, interest rate risk, credit risk, the use of financial derivatives and non-derivative financial instruments, and the investment of excess funds. Compliance with policies and exposure limits is reviewed by the internal auditors on a regular basis. The Group does not enter into or trade financial instruments, including derivative financial instruments, for speculative purposes.

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26. RISK MANAGEMENT (CONTINUED)

Market risk

The Group's activities are exposed primarily to the risks of changes in foreign currency exchange rates, commodity prices and interest rates. The Group enters into financial derivative contracts to manage its exposure to interest rate and currency risk.

Currency risk management

The currency risk arises most significantly from the exposure of trade payables and receivables denominated in foreign currencies, and the foreign currency denominated loans and borrowings. Foreign exchange risk regarding trade payables and receivables is mostly covered by natural hedging of trade payables and receivables denominated in the same currencies. The Group uses derivative financial instruments to hedge currency positions, and thereby minimise currency risks caused by exchange rate fluctuations. Hedging instruments (forwards, currency swaps) are used to cover significant foreign exchange risk exposure of trade payables and receivables not covered by natural hedging.

Interest rate risk management

The Group is exposed to interest rate risk as entities in the Group borrow funds at both fixed and floating interest rates. The risk is managed by the Group by maintaining an appropriate mix between fixed and floating rate borrowings. Hedging activities are evaluated regularly to align with interest rate views and defined risk appetite. Optimal hedging strategies are applied, by either positioning the balance sheet or protecting interest expense through different interest rate cycles.

Market price risks

The Group is exposed to commodity price risk resulting from the adverse changes in raw material, mainly crude oil prices. Management addresses these risks by means of a commodity, supplier and client risk management. Depending on circumstances the Group enters into derivative commodity instruments to mitigate the risk arising from discrepancies in the pricing formulas in purchases of crude oil and sales of products.

Emission allowances risk

The Group monitors the emission allowances granted to the Group under National Allocation Plan and CO₂ emissions planned. The Group enters into transactions on emission allowances market in order to cover for shortages or utilize the excess of obtained emission allowances over the required amount.

The Group has entered into Emission Allowances Swaps EUA/CER with settlement in December 2009 and December 2010. These derivatives are held and reported as derivatives for trading.

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26. RISK MANAGEMENT (CONTINUED)

Credit risk management

The Group's credit risk is primarily attributable to its trade receivables. The amounts presented in the balance sheet are net of impairment losses, estimated by the Group's management based on prior experience and their assessment of the credit status of its customers.

The credit risk on cash and cash equivalents is limited because the counterparties are banks with high credit ratings assigned by international credit-rating agencies.

The Group has no significant concentration of credit risk, with exposure spread over a large number of counterparties and customers.

Credit risk refers to the risk that counterparty will default on its contractual obligations resulting in financial loss to the Group. The Group has adopted a policy of dealing only with creditworthy counterparties and obtaining sufficient collateral, where appropriate, as a means of mitigating the risk of financial loss from defaults. This information is supplied by independent rating agencies where available and, if not available, the Group uses other publicly available financial information and its own trading records to rate its major customers.

The Group's exposure and the credit ratings of its counterparties are continuously monitored and the aggregate value of transactions concluded is spread amongst approved counterparties. Credit exposure is controlled by counterparty limits that are reviewed and approved by the management.

Trade receivables consist of a large number of customers, spread across diverse industries and geographical areas. Ongoing credit evaluation is performed on the financial condition of debtors and, where appropriate, credit guarantee insurance cover is purchased or sufficient collateral on debtor's assets obtained.

The Group does not have any significant credit risk exposure to any single counterparty or any group of counterparties having similar characteristics. The Group defines counterparties as having similar characteristics if they are related entities. The credit risk on liquid funds and derivative financial instruments is limited because the counterparties are banks with high credit-ratings assigned by international credit-rating agencies.

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26. RISK MANAGEMENT (CONTINUED)

Liquidity risk management

Ultimate responsibility for liquidity risk management rests with the board of directors, which has built an appropriate liquidity risk management framework for the management of the Group's short, medium and long-term funding and liquidity management requirements. The Group manages liquidity risk by maintaining adequate liquid funds, banking facilities and reserve borrowing facilities, by continuously monitoring forecast and actual cash flows and matching the maturity profiles of financial assets and liabilities.

Information about Group's risk exposure, other detailed aspects of the Group's financial risk management objectives and policies, and the Group's management of capital are described in the consolidated financial statements as at and for the year ended 31 December 2008.

The Group's risk management objectives and policies are consistent with those disclosed in the consolidated financial statements as at and for the year ended 31 December 2008.

27. EMISSION RIGHTS

In 2008 the Group obtained allowances for carbon dioxide emissions according to the Czech National Allocation Scheme for years 2008-2012.

Information on granted emission rights and its balance sheet presentation	Value in CZK thousands	Amount (thousand tons)
The total number of the emission rights allocated to the Group for the period 2008-2012	10,170,367	18,82
Emission allowances acquired in current period	2,034,073	3,764
Audited utilization of the acquired rights in 2008	1,841,988	3,405
Estimated utilization in 2009	1,601,409	3,061
Revenues from sale of emissions allowances in the in the first quarter of 2009	67,524	218

Signature of statutory representatives

11 May 2009

Krzysztof Urbanowicz

Wojciech Ostrowski

Chairman of the Board of Directors

Vice-chairman of the Board of Directors